

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 30, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 868-33X
SW/SE, SEC. 33, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 868-33X B

RECEIVED
FEB 01 2006
DIV. OF OIL, GAS & MINING

RIG SKID

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

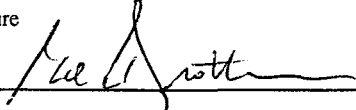
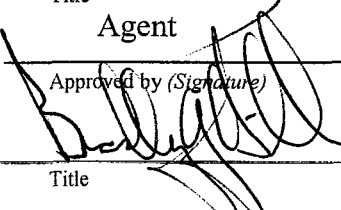
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 868-33X
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43047-37667
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 850' FSL, 1970' FEL At proposed prod. Zone 442 75124 SW/SE 6426884 39.987630 -109.328782		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 33, T9S, R23E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 23.5 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 850'	16. No. of Acres in lease 600	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8575'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5321 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date January 30, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-03-06
Title ENVIRONMENTAL SCIENTIST III		
	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

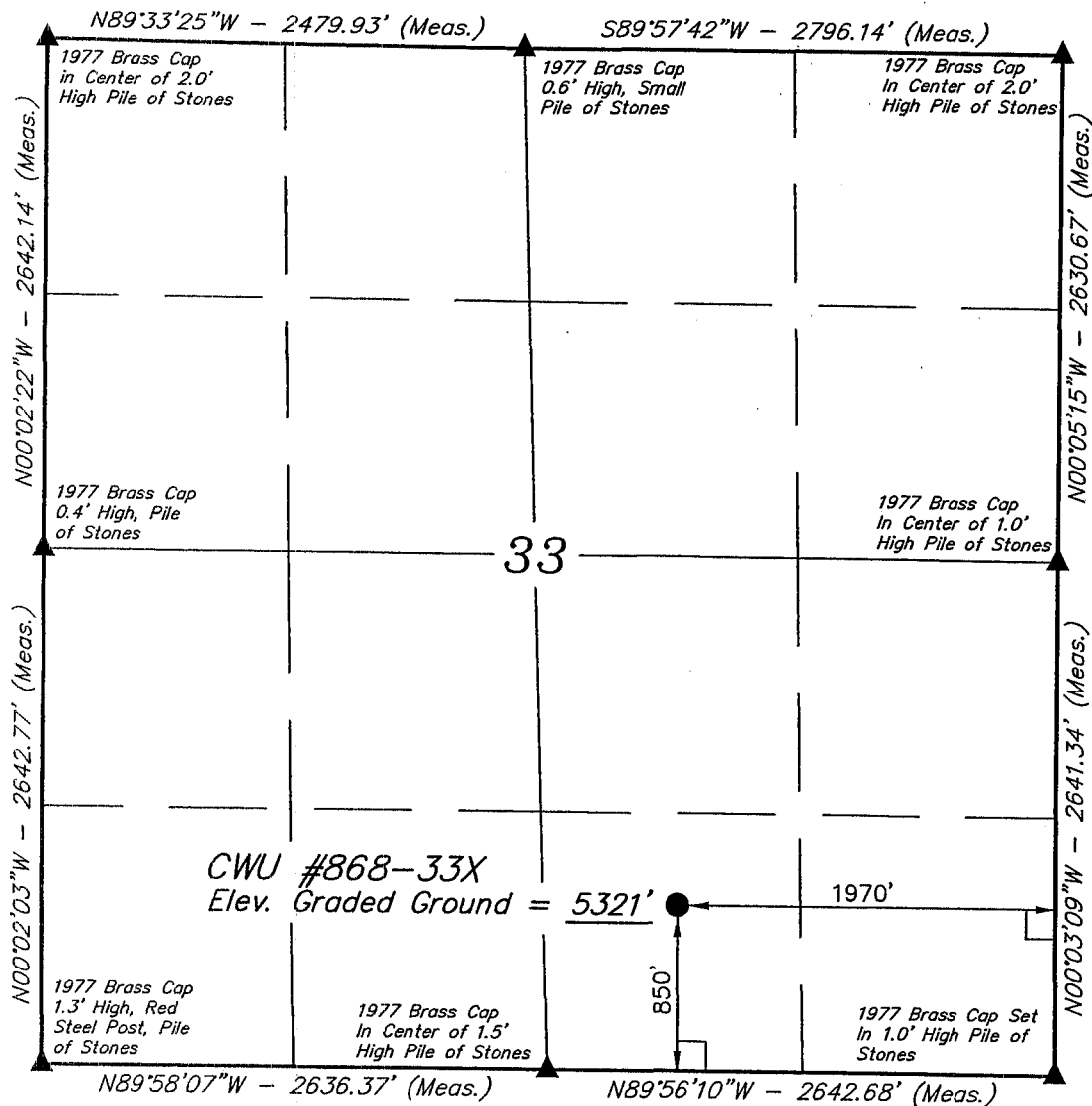
**Federal Approval of this
Action Is Necessary**

RECEIVED

FEB 01 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°59'15.21" (39.987558)
 LONGITUDE = 109°19'46.28" (109.329522)
 (NAD 27)
 LATITUDE = 39°59'15.33" (39.987592)
 LONGITUDE = 109°19'43.84" (109.328844)

EOG RESOURCES, INC.

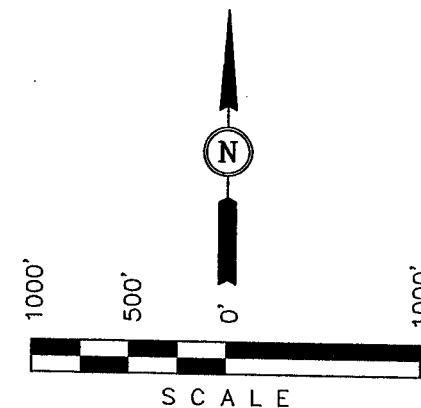
Well location, CWU #868-33X, located as shown in the SW 1/4 SE 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-18-05	DATE DRAWN: 11-14-05
PARTY G.S. C.Z. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 868-33X
SW/SE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,422'
Wasatch	4,322'
Island	6,772'
KMV Price River	6,912'
KMV Price River Middle	7,347'
KMV Price River Lower	7,972'
Bit Trip Sego	8,397'
Sego	8,447'

EST. TD: 8575

Anticipated BHP 3700 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250' +/- KB	250' +/-	13 3/8"	48.0 #	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2100' +/-KB	2100 +/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	2100' - TD +/-KB	8575' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-2100'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 868-33X
SW/SE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued)

Production Hole Procedure (2100'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 6,912'$ (**Top of Price River**) and $\pm 3,900'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to $\pm 6,300'$ (**400' above Island top**) (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2100'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2100'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).

B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).

C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs

TD to Surface

EIGHT POINT PLAN
CHAPITA WELLS UNIT 868-33X
SW/SE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S001 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2100')

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2100' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250-2100')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE (2100'-TD)

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN
CHAPITA WELLS UNIT 868-33X
SW/SE, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

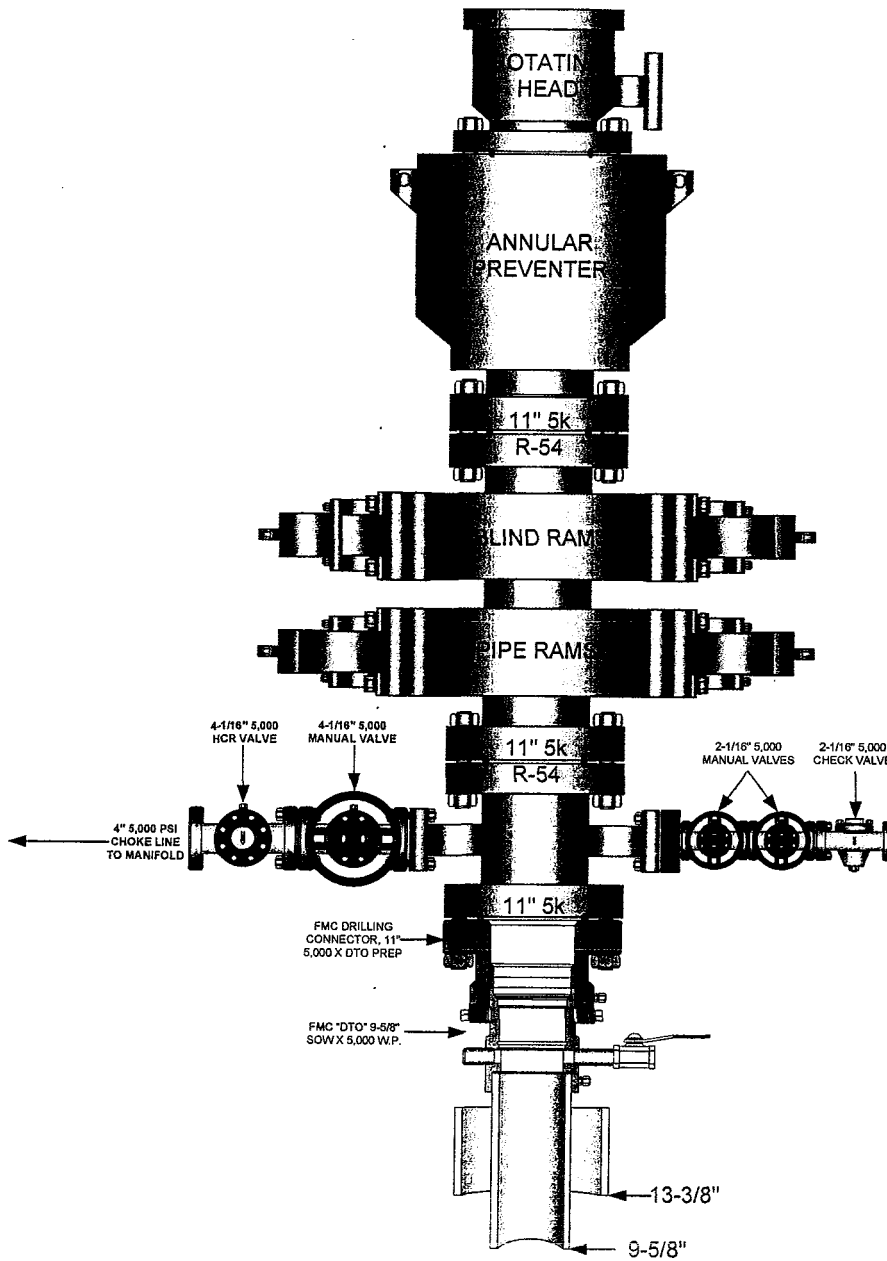
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

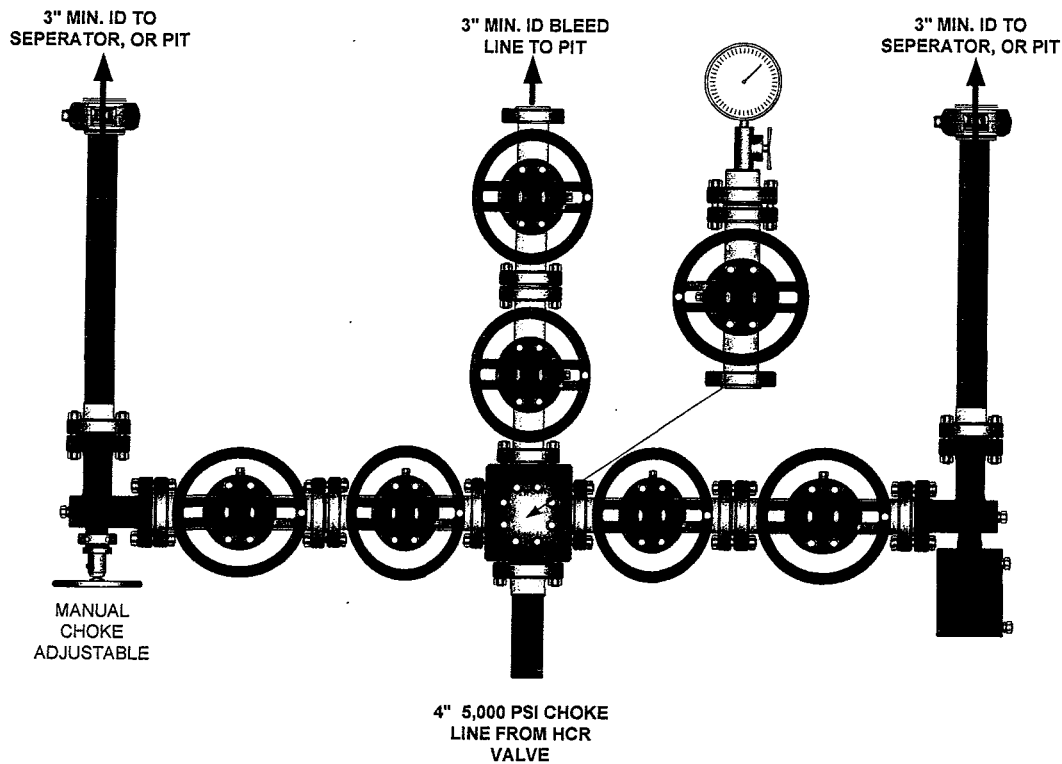
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 868-33X</u>
Lease Number:	<u>U-0336</u>
Location:	<u>850' FSL & 1970' FEL, SW/SE, Sec. 33,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.5 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 1*

B. Producing wells - 1*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 1834’ from proposed location to a point in the NE/SW of Section 33, T9S, R23E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Gardner Salt Bush – 4 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil from West of Corner A to West of Corner #4. The stockpiled location topsoil will be stored between Corners 2 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Southwest.

X Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

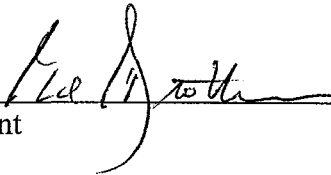
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 868-33X Well, located in the SW/SE Section 33, T9S, R23E, Uintah County, Utah; Lease #U-0336;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-30-2006
Date


Agent

EOG RESOURCES, INC.
CWU #868-33X
SECTION 33, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE CW #52-33 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

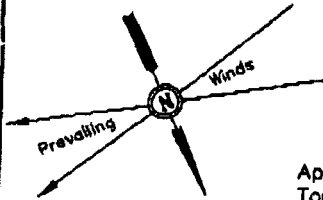
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.5 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #868-33
SECTION 33, T9S, R23E, S.L.B.&M.
850' FSL 1970' FEL

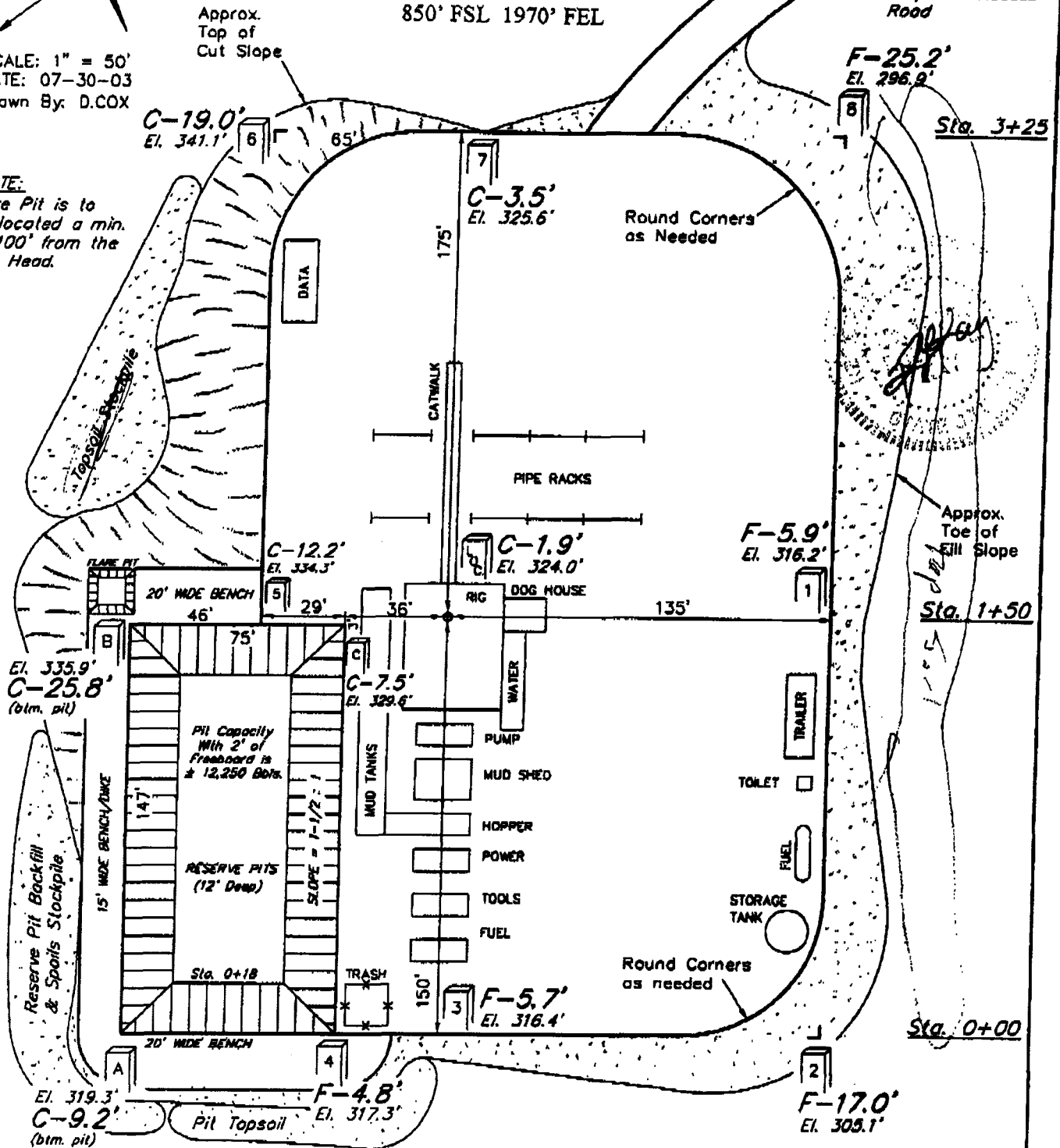
Proposed Access Road



SCALE: 1" = 50'
DATE: 07-30-03
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



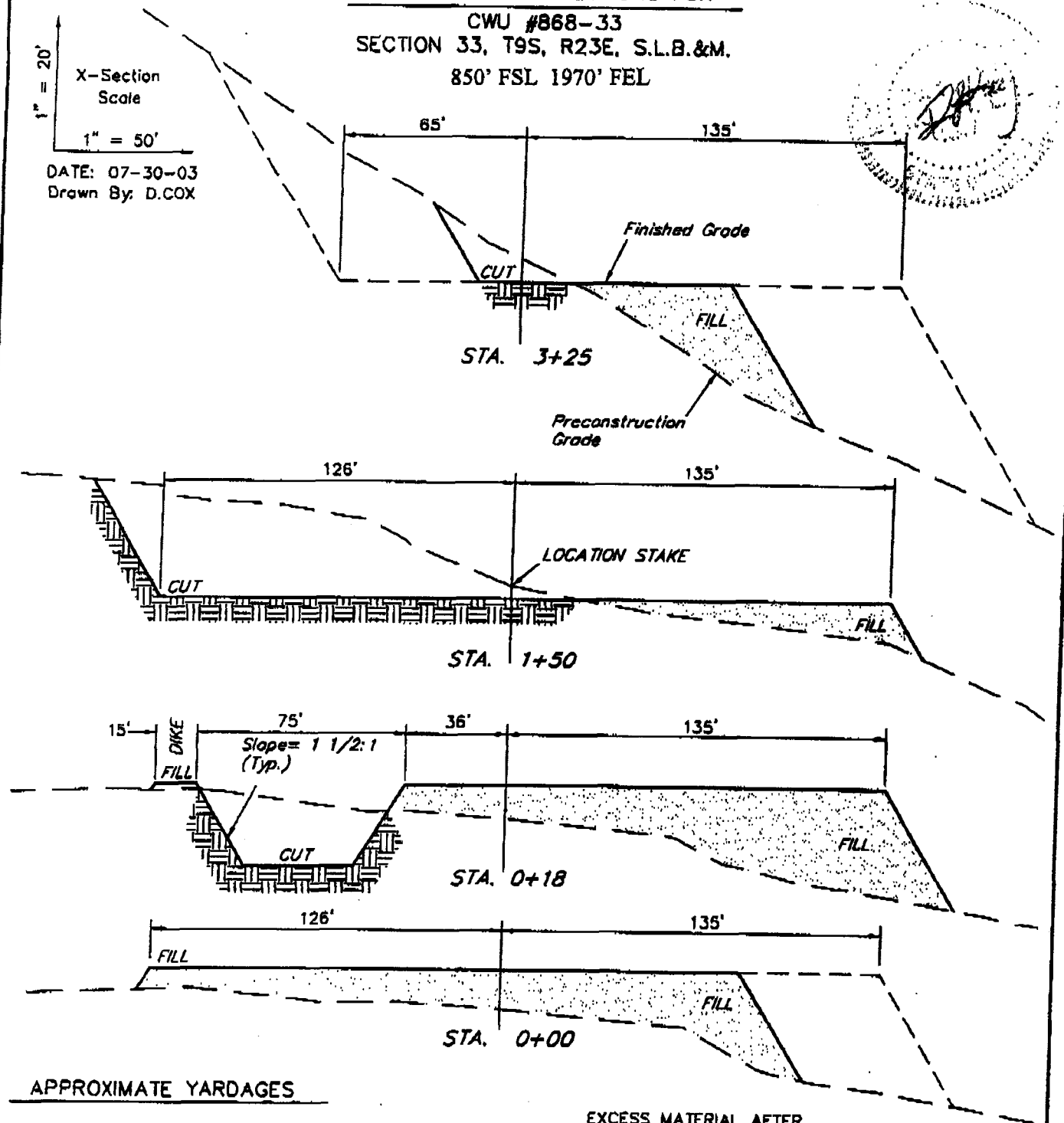
Elev. Ungraded Ground at Location Stake = 5324.0'
Elev. Graded Ground at Location Stake = 5322.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
CWU #868-33
SECTION 33, T9S, R23E, S.L.B.&M.
850' FSL 1970' FEL

1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 07-30-03
 Drawn By: D.COX

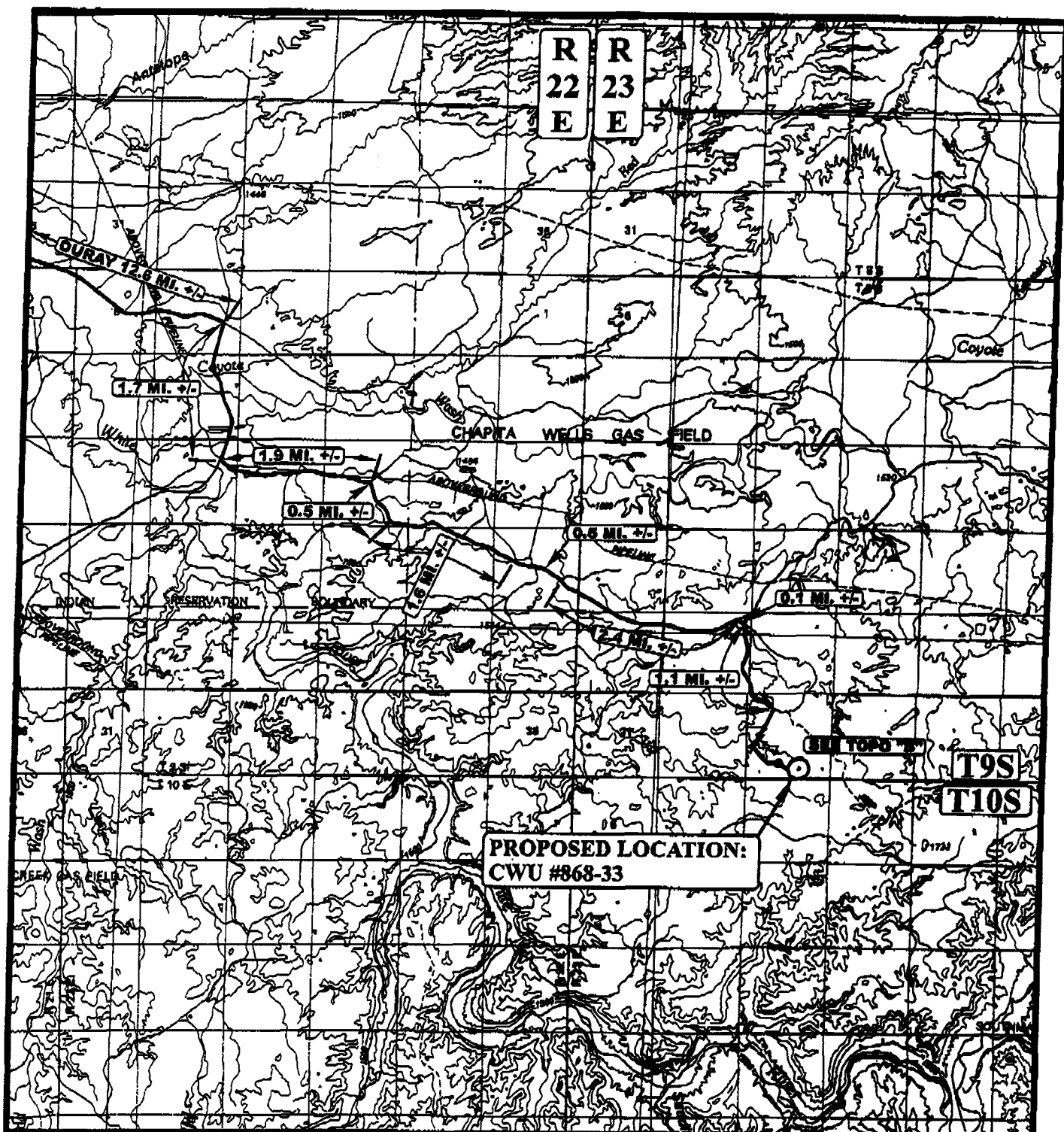


APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.
 Remaining Location = 12,650 Cu. Yds.
TOTAL CUT = 14,080 CU.YDS.
FILL = 10,440 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #868-33

SECTION 33, T9S, R23E, S.L.B.&M.

850' FSL 1970' FEL



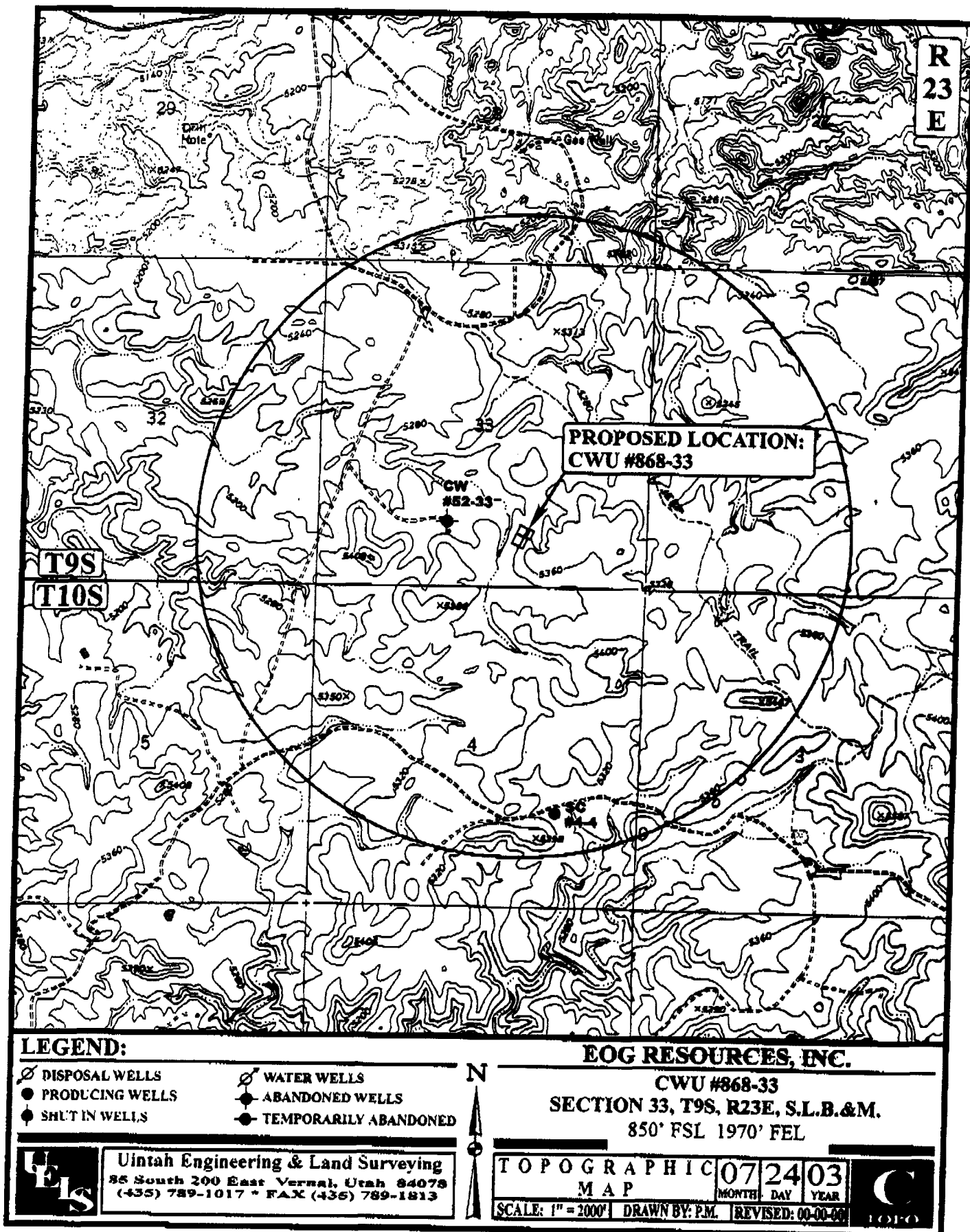
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

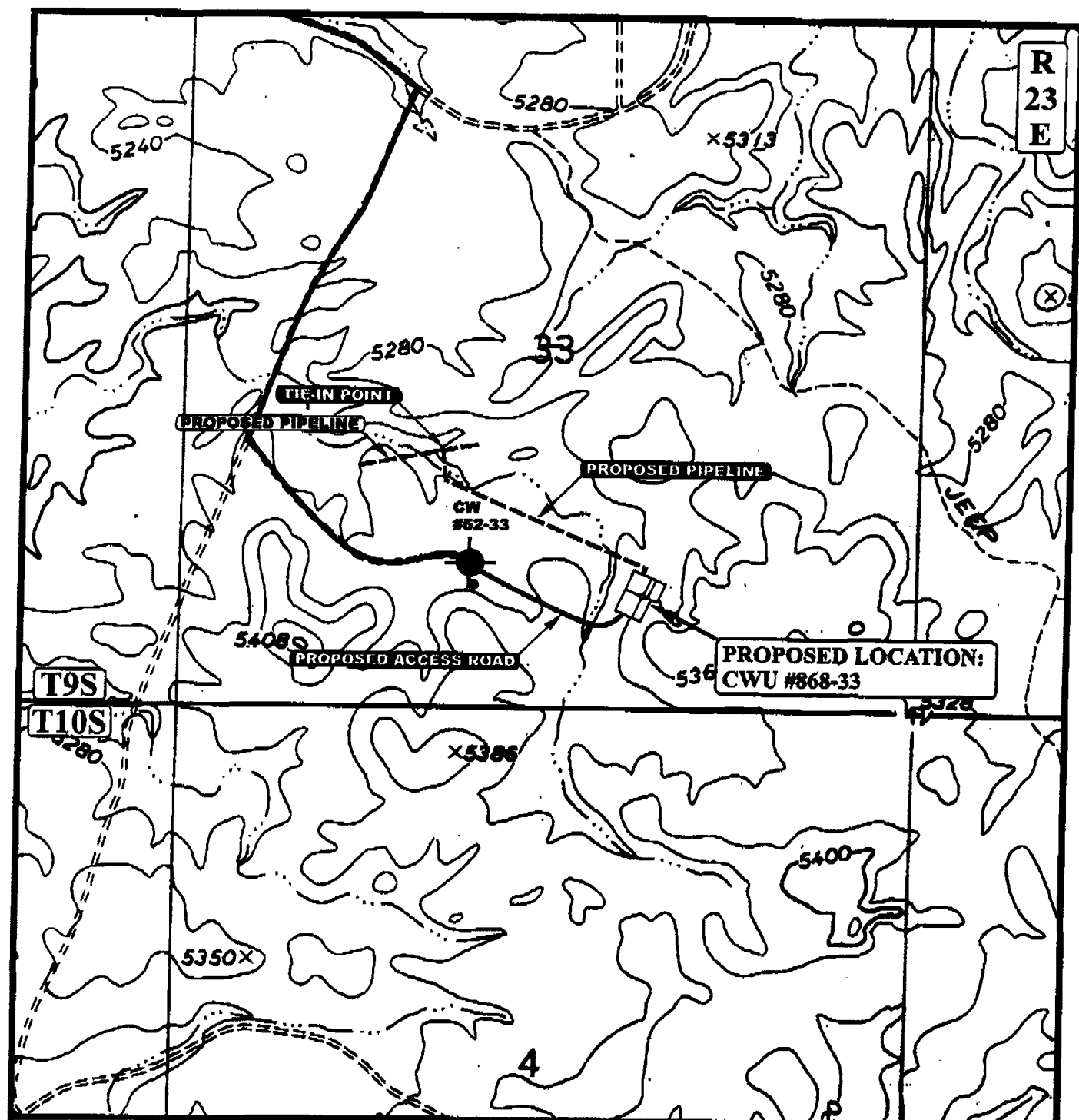
TOPOGRAPHIC 07 24 03
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00









APPROXIMATE TOTAL PIPELINE DISTANCE = 1,834' +/-

LEGEND:

————— PROPOSED ACCESS ROAD
 - - - - - EXISTING PIPELINE
 - - - - - PROPOSED PIPELINE

N

EOG RESOURCES, INC.

CWU #868-33

SECTION 33, T9S, R23E, S.L.B.&M.

850' FSL 1970' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 07 24 03
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/01/2006

API NO. ASSIGNED: 43-047-37667

WELL NAME: CWU 868-33X(RIGSKID)

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 33 090S 230E

SURFACE: 0850 FSL 1970 FEL

BOTTOM: 0850 FSL 1970 FEL

COUNTY: UINTAH

LATITUDE: 39.98763 LONGITUDE: -109.3288

UTM SURF EASTINGS: 642688 NORTHINGS: 4427512

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0336

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS *OK*

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: *Suspend Siting*

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-federal approval



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 2, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 868-33X Well, 850' FSL, 1970' FEL, SW SE, Sec. 33,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37667.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 868-33X
API Number: 43-047-37667
Lease: U-0336

Location: SW SE **Sec.** 33 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35224	CHAPITA WELLS UNIT 866-33		SWNE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15169	1/31/2006		2/2/06		
Comments: <u>PRRV = MVRD</u> — J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35177	CHAPITA WELLS UNIT 854-33		NESE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15170	1/29/2006		2/2/06		
Comments: <u>CSLGT = MVRD</u> — J							

Well 3

C 43-047-37667

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047- <u>A</u>	CHAPITA WELLS UNIT 868-33X		SWSE	33	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15174	1/27/2006		2/9/06		
Comments: <u>PRRV = MVRD</u> —							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

Title

2/2/2006

Date

RECEIVED**FEB 02 2006**

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 868-33X (RIG SKID)

Api No: 43-047-37667 Lease Type: FEDERAL

Section 33 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRILLING RIG # 1

SPUDDED:

Date 01/27/06

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 02/06/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-33314. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**(SWSE) 850 FSL 1970 FEL S.L.B.&M
SECTION 33, T9S, R23E 39.98774 LAT 109.32886 LON**

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 868-33X

9. API Well No.

43-047-37667

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. GardnerTitle **Regulatory Assistant**

Signature

Date

02/03/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**FEB 06 2006**

DIV. OF OIL, GAS & MINING

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**(SWSE) 850 FSL 1970 FEL S.L.B.&M
SECTION 33, T9S, R23E 39.98774 LAT 109.32886 LON**

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

**(K16 SK10)
CHAPITA WELLS UNIT 868-33X**

9. API Well No.

43-047-37667

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/27/2006 at 5:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/27/2006 @ 4:30 p.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

02/03/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**FEB 06 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
600 17th St., Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**(SWSE) 850 FSL 1970 FEL S.L.B.&M
SECTION 33, T9S, R23E 39.98774 LAT 109.32886 LON**

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT #68-33X

9. API Well No.

43-047-37667

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

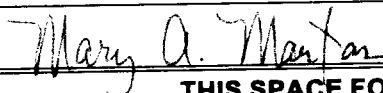
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary A. Maestas**Title **Operations Clerk**

Signature



Date

07/26/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**Accepted by the
Utah Division of****Oil, Gas and Mining****For Record Only**

Date

**Federal Approval of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 28 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
600 17th St., Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**(SWSE) 850 FSL 1970 FEL S.L.B.&M
SECTION 33, T9S, R23E 39.98774 LAT 109.32886 LON**

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 868-33X

9. API Well No.

43-047-35325-37667

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 1/27/2006.**EOG Resources, Inc. operates under Nationwide Bond #2308**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary Maestas**Title **Operations Clerk**

Signature



Date

03/09/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**MAR 13 2006**

D.V. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**(SWSE) 850 FSL 1970 FEL S.L.B.&M
SECTION 33, T9S, R23E 39.98774 LAT 109.32886 LON**

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No. **(Ry Skid)**
CHAPITA WELLS UNIT 868-33X

9. API Well No.
43-047-35225 37667

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

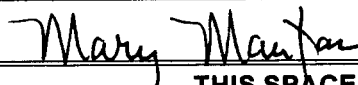
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 1/27/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature 	Date 03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

MAR 28 2006

DELETED, 03/23/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG Resources, Inc.**3a. Address
600 17th St., Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 33, T9S, R23E
850 FSL 1970 FEL 39.98763 LAT 109.32878 LON**5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

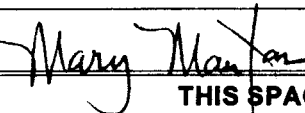
CHAPITA WELLS UNIT8. Well Name and No. *(Reg. 2361)*
CHAPITA WELLS UNIT 868-33X9. API Well No.
43-047-3766710. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 1/27/2006.**EOG Resources, Inc. operates under Nationwide Bond #2308**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary Maestas**Title **Operations Clerk**

Signature



Date

04/10/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**APR 11 2006**

DIV. OF OIL, GAS & MINING

5. Lease Serial No.
U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No. **Chapita Wells Unit 868-33X**

9. API Well No.
43-047-37667

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

TYPE OF ACTION

☐ Water Disposal

DOI: 10.1002/for

WELL CHRONOLOGY REPORT

Report Generated On: 08-16-2006

Well Name	CWU 868-33X	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37667	Well Class	1SA
County, State	UINTAH, UT	Spud Date	06-10-2006	Class Date	08-14-2006
Tax Credit	N	TVD / MD	8,575/ 8,575	Property #	058203
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,336/ 5,321				
Location	Section 33, T9S, R23E, SWSE, 850 FSL & 1970 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	77.25

AFE No	303843	AFE Total	1,555,600	DHC / CWC	758,700/ 796,900
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Rig Contr	SST	Rig Name	SST #2	Start Date	05-30-2006	Release Date	06-23-2006
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01-06-2006 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 850' FSL & 1970' FEL (SW/SE) SECTION 33, T9S, R23E UINTAH COUNTY, UTAH
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LATITUDE 39.987592°, LONGITUDE 109.328844° (NAD 27)
LATITUDE 39.987558°, LONGITUDE 109.329522° (NAD 83)

8575' KMV PRICE RIVER LOWER
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0336
ELEVATION: 5324' NAT GL, 5321' PREP GL, 5336' KB (15')

EOG WI 100%, NRI 77.25%

05-30-2006 Reported By COOK/BARNES

Daily Costs: Drilling	\$54,254	Completion	\$0	Daily Total	\$54,254
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Cum Costs: Drilling	\$184,537	Completion	\$0	Well Total	\$184,537
MD	2.027	TVD	2.027	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WORT				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. SPUD WELL @ 5:00 PM, 1/27/2006. DRILLED 20" HOLE TO 40'. RAN 40' OF 13 3/8", 48#/FT.H-40 CASING. CEMENTED CONDUCTOR PIPE TO SURFACE WITH READY MIX. RDMO BUCKET RIG.
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MIRU BILL JR AIR RIG. DRILLED 12 1/4" HOLE TO 2050' GL. ENCOUNTERED LARGE AMOUNTS OF WATER @ 1610'. RAN 47 JOINTS (2012') OF 9 5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED 10' UP FROM SHOE & EVERY COLLAR UNTIL GONE. LANDED CASING @ 2027 K.B. RDMO BILL JR.

MIRU BIG 4 CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES & CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBL FRESH WATER & 20 BBLs OF GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/ 2 % CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/ 152 BBLs OF FRESH WATER. BUMPED PLUG W/ 650 PSI @ 2:45 A.M., 2/5/2006. CHECK FLOAT. FLOAT HELD GOOD. CLOSE CEMENT VALVE. NO CIRCULATION.

TOP JOB # 1. MIXED & PUMPED 100 SX (20.4 BBLs) PREMIUM CEMENT W/4 % CACL2, 1#/SX GR-3, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 1/2 HOURS.

TOP JOB # 2. MIXED & PUMPED 150 SX (30.7 BBLs) PREMIUM CEMENT W/4 % CACL2, 1#/SX GR-3 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 2 HOURS.

TOP JOB # 3. MIXED & PUMPED 225 SX (46 BBLs) PREMIUM CEMENT W/2 % CACL2, 1/4#/SX FLOCELE & 50# GR-3 DUMPED DOWN BACKSIDE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO CEMENT TO SURFACE. WOC 1 HOUR.

TOP JOB # 4. MIXED & PUMPED 50 SX (10.2 BBLs) PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1/15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARE LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTILL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2146'. PICK UP & TOOK SURVEY @ 2144' - 2 DEGREE.

DALL COOK NOTIFIED MIKE LEE, BLM & CORAL DANIELS, UDOGM OF WELL SPUD, ON 1/27/2006 @ 4:30 PM.

06-06-2006	Reported By	JESSE TATMAN
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Daily Costs: Drilling	\$18,965	Completion	\$0	Daily Total	\$18,965
Cum Costs: Drilling	\$203,502	Completion	\$0	Well Total	\$203,502
MD	2.027	TVD	2.027	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: RIGGING DOWN.				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
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06:00 18:00 12.0 RIGGING DOWN, MOVE CAMPS TO CWU 868-33X.

NEXT WELL IS 868-33X.

1.6 MILE MOVE.

TRUCKS ON 6/7/2006.

TRANSFER 2845 GAL DIESEL, 15 JOINT, 630' OF 4.5", P110 CASING, 17 JOINTS, 714' OF 4.5" N-80 CASING.
FROM 866-33 TO 868-33X.

5 HANDS WORKING.

SAFETY MEETING ON RIGGING DOWN.

NO ACCIDENTS.

18:00 06:00 12.0 RIG IDLE.

06-07-2006 Reported By JESSE TATMAN

Daily Costs: Drilling \$72,795 **Completion** \$0 **Daily Total** \$72,795

Cum Costs: Drilling \$276,297 **Completion** \$0 **Well Total** \$276,297

MD 2.027 **TVD** 2.027 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: MOVING RIG

Start End Hrs Activity Description

06:00 18:00 12.0 RIG DOWN. LAY OVER DERRICK & WAIT ON MARMAC TRUCKS. MOVED MUD TO CWU 868-33X FROM
CWU 866-33. 6 HOURS GOING THROUGH MUD PUMPS.

SAFETY MEETING: ON FALL PROTECTION

10 HANDS, FULL CREWS

NO ACCIDENTS

12 HOURS WORKED

18:00 06:00 12.0 WAITING ON DAYLIGHT.

ESTIMATED SPUD DATE 6/9/2006

ESTIMATED DATE FOR NIPPLE UP & PRESSURE TEST IS MORNING OF 6/9/2006

06-08-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling \$17,478 **Completion** \$0 **Daily Total** \$17,478

Cum Costs: Drilling \$293,775 **Completion** \$0 **Well Total** \$293,775

MD 2.027 **TVD** 2.027 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RIGGING UP

Start End Hrs Activity Description

06:00 18:00 12.0 MOVE RIG AND EQUIPMENT FROM 866-33 TO 868-33X AND SET. DUG DITCHES AROUND EQUIPMENT.

18:00 06:00 12.0 WAITING ON DAYLIGHT.

PLAN FORWARD RAISE MAST, RECEIVE FUEL AND WATER

NO INCIDENTS REPORTED

FULL CREWS

06-09-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling \$18,310 Completion \$0 Daily Total \$18,310

Cum Costs: Drilling \$312,085 Completion \$0 Well Total \$312,085

MD 2.027 TVD 2.027 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start End Hrs Activity Description

06:00 18:00 12.0 CONTINUE RIG UP ON CWU 868-33X.

SET MOUSE HOLE AND RIG UP FLOOR.

RECIEVED 320 FRESH WATER IN RIG WATER TANKS

INSTALLED RIG COMMUNICATIONS TO RIG FLOOR TANKS AND SUPERVISORS TRAILERS

NO INCIDENTS REPORTED

CREWS SHORT 3 EMPLOYEES

18:00 06:00 12.0 WAIT ON DAYLIGHT

BOP TESTERS TO ARRIVE @ 09:00 HOURS

06-10-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling \$50,124 Completion \$0 Daily Total \$50,124

Cum Costs: Drilling \$362,209 Completion \$0 Well Total \$362,209

MD 2.272 TVD 2.272 Progress 245 Days 1 MW 8.4 Visc 28.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 10:00 4.0 NIPPLE UP BOP & CHOKE (HELD SAFETY MEETING). RIG ON DAY WORK @ 06:00 HRS. CALLED MICHAEL LEE WITH BLM 6/8/06 FOR SPUD @ 08:45 HRS.

10:00 16:30 6.5 TESTING BOPS, KELLY SAVER SUBS, RAMS AND CHOKE MANIFOLD TO 250 PSIG LOW, 5000 PSIG HIGH. TESTED ANNULAR TO 250 PSIG LOW, 2500 PSIG HIGH. TESTED CASING TO 500 PSI. TESTED ACCUMULATOR. TESTED MANUAL CHOKE 1000 PSI. (HELD SAFETY MEETING PRIOR TO TEST.)

16:30 18:00 1.5 INSTALL WEAR BUSHING. RIG UP FRANKS TO PICK UP BHA AND TUBULARS. (HELD SAFETY MEETING PRIOR TO RIGGING UP FRANKS).

18:00 20:30 2.5 PICKING UP BHA #1 OFF RACKS. RAN 37 JTS DRILL PIPE. TAGGED CEMENT @ 1957'.

20:30 21:00 0.5 RIG DOWN FRANKS PICK UP MACHINE.

21:00 23:00 2.0 CUT DRILL LINE AND SLIPPED 120 FT.

23:00 23:30 0.5 NU ROTATING HEAD. PRESSURE TEST SURFACE EQUIPMENT.

23:30 00:00 0.5 DRILL CEMENT/FLOAT EQUIP FROM 1957' TO 2027'.

00:00 00:30 0.5 DRILL NEW FORMATION FROM 2027' SHOE TO 2038'.

00:30 01:00 0.5 FIT WITH 8.4 PPG AT 360 PSI EMW 11.8.

01:00 02:00 1.0 SURVEY TAKEN @ 1955', .25 DEGRESS.

02:00 06:00 4.0 DRILLING FROM 2038' TO 2272'.

06:00 18.0 SPUD 7 7/8" HOLE AT 02:00 HRS, 6/10/06.

06-11-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling \$20,481 Completion \$0 Daily Total \$20,481

Cum Costs: Drilling \$382,690 Completion \$0 Well Total \$382,690

MD 3.880 TVD 3.880 Progress 1.608 Days 2 MW 9.0 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL FROM 2272' TO 3031'.
17:00	17:30	0.5	DEVIATION SURVEY AT 2952 FT, 1.25 DEGREES.
17:30	06:00	12.5	DRILL FROM 3031' TO 3880'.

SANDSTONE 30% SHALE 40% LIMESTONES 30%

CONNECTION GASES 1400 TO 8950, BACKGROUND GASES 11400-3200

PU WT 120, SO WT 114, ROT WT 112, WOB 13-18, RPM AT BIT 67, 420 GPM

TORQUE 335 @ 3700 SLOUGHING SHALES AT SHAKER . CURRENTLY RAISING MUD WT TO 9.2. VISC 36

NO CONTROL ON WATER LOSS. RUNNING AQUA PAC TO REDUCE WATER LOSS

NO INCIDENTS REPORTED

CREWS WORKING SHORT HANDED 4 MEN FOR 2 DAYS

SAFETY MEETING: FATIGUE AND CARELESSNESS

HELD BOP DRILLS 1 MIN 25 AND 1 MIN 15

TEMP 64 DEGREES

06-12-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$22,421	Completion	\$0	Daily Total	\$22,421
Cum Costs: Drilling	\$405,112	Completion	\$0	Well Total	\$405,112

MD 5.400 TVD 5.400 Progress 1.520 Days 3 MW 9.5 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLING FROM 3880' TO 4036', AVG ROP 78 FPH, WOB 16-18, GPM 420.
08:00	08:30	0.5	RUN DEVIATION SURVEY @ 3957', 2 DEGREES.
08:30	13:30	5.0	DRILLING FROM 4026' TO 4415', AVG ROP 78 FPH, WOB 14-18, GPM 420.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILLING FROM 4415' TO 5400', AVG ROP 82, WOB 14-18, GPM 420, TORQUE 400- 500.

LITHOLOGY 40% SANDSTONE, 30% SHALE, 30% RED SHALE

TOP OF WASATCH @ 4285', NO EXCESSIVE DRAG OR TORQUE, HOLE STABILITY GOOD

NO INCIDENTS REPORTED

CREWS SHORT HANDED 1 EMPLOYEE

SAFETY MEETING: PICKING UP PIPE OFF CATWALK

BOP DRILL 2 MIN 30 SEC

FUEL USED 24 HRS 1000 GALS

TEMP 56 DEGREES

06-13-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$23,770	Completion	\$0	Daily Total	\$23,770
Cum Costs: Drilling	\$428,883	Completion	\$0	Well Total	\$428,883

MD 6,040 TVD 6,040 Progress 640 Days 4 MW 10.2 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING FROM 5400' - 5612', WOB 16 -20, TABLE RPM 58, GPM 120.
10:30	11:00	0.5	SERVICE RIG.
11:00	11:30	0.5	DRILL FROM 5612' TO 5643'
11:30	11:45	0.25	REPAIR RIG, DRILL ENGINES DOWN.
11:45	17:30	5.75	DRILL FROM 5643' TO 5834', WOB 22 -25, TABLE RPM 58, AVG ROP FOR DAY TOUR 40.3 FPH.
17:30	18:00	0.5	WASH/REAM TIGHT HOLE 5800' TO 5834', SLOUGHING SHALE, WEIGHTING UP MUD TO 10.2.
18:00	06:00	12.0	DRILLING FROM 5834' TO 6040', GPM 240, TABLE RPM 68, AVG ROP 17, ESTIMATED TOP OF NORTH HORN 6050'. TOTAL BIT HOURS 72.25, ROP AVG 55.54.

50 DEGREES

NO INCIDENTS REPORTED

CREWS SHORT 1 MAN

BACKGROUND GAS 83, CONNECTION GAS 436, PRESENT MUD WT 10.2 39 VIS

PU WT 170. SO WT 145, ROT WT 152, TORQUE 504

LITHOLOGY: 40% SANDSTONE, 40% SHALE, 20% RED SHALE

06-14-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$45,244	Completion	\$0	Daily Total	\$45,244
Cum Costs: Drilling	\$474,127	Completion	\$0	Well Total	\$474,127

MD 6,158 TVD 6,158 Progress 118 Days 5 MW 10.2 Visc 39.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLING FROM 6040' TO 6158', BIT HOURS 77.5, AVG ROP 53 FPH. TOTAL DRILLED 4138'.
11:00	12:00	1.0	CIRCULATE BOTTOMS UP FOR BIT TRIP AND PUMP BARITE PILL.
12:00	20:00	8.0	POOH FROM 6158' - 5425'. WORKING THRU TIGHT HOLE AT FOLLOWING DEPTHS: STARTING @ 5425' TO 5385', FROM 4321' TO 4296', FROM 3376' TO 3281'. CONTINUE POH FROM 3281' TO SHOE (2027') WORKING THRU TIGHT SPOTS @ 3202', 2905', 2808', 2717', 2612', 2315', 2237', 2178', 2094', 2041'.
20:00	23:30	3.5	POH FROM SHOE TO SURFACE. LD MUD MTR (77.25 HRS). LD REAMERS (77.25 HRS). PU BIT #2 HUGHES MODEL 506 Z WITH 6 X14"S AND MUD MOTOR. RERUN JARS (77.25 HRS).
23:30	23:45	0.25	PULL AND INSPECT WEAR BUSHINGS FOR WEAR. GEOLOGIST REPORTED IRON IN CUTTING SAMPLES. CO WEAR BUSHING 1/4" WEAR TO ONE SIDE CAUSE BY RIG BEING UNLEVEL.
23:45	01:00	1.25	TRIP IN HOLE TO @ 1699'.
01:00	01:30	0.5	BREAK CIRCULATION.
01:30	02:00	0.5	TIH @ 2974'. TAGGED BRIDGE.
02:00	03:00	1.0	WASH/REAM FROM 2974' TO 2974'.
03:00	03:30	0.5	TIH FROM 2974' TO 4100', TAG BRIDGE.
03:30	04:30	1.0	WASH/REAM FROM 4100' TO 4204'.
04:30	06:00	1.5	TIH FROM 4204' TO 6014'.

CREW: LAST NIGHT DERRICKMAN QUIT (TOOL PUSHER WORKING DERRICKS)

NO INCIDENTS REPORTED

TEMP 56 DEGREES

06-15-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$21,718	Completion	\$0	Daily Total	\$21,718
Cum Costs: Drilling	\$495,845	Completion	\$0	Well Total	\$495,845

MD	6,930	TVD	6,930	Progress	772	Days	6	MW	10.4	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	WASH/REAM FROM 6014' TO 6158'.
07:00	17:00	10.0	DRILL FROM 6158' - 6540'.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILLING FROM 6540' TO 6930', WOB 18-22, RPM 55-65, TORQUE 590 TO 640, DIFF PSI 126-250, AVG ROP 32.5 FPH

BACKGROUND GAS 150-250, CONNECTION GAS 250-1200, HI GAS 4329 @ 6233'

FORMATION TOPS: WASATCH 4285', NORTH HORN 6087', ISLAND 6199', KMV PRICE RIVER 6230, NO FLARE

CREWS SHORTHAND 2 EMPLOYEES

TEMP 50 DEGREES

06-16-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$20,578	Completion	\$10,200	Daily Total	\$30,779
Cum Costs: Drilling	\$516,441	Completion	\$10,200	Well Total	\$526,642

MD	7,540	TVD	7,540	Progress	610	Days	7	MW	10.6	Visc	41.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	17:00	11.0	DRILLING FROM 6930' TO 7267', AVG ROP 30.6, GPM 420, DIFF PSI 126-280. HELD BOP DRILL 1 MINUTE AND 20 SECONDS.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILLING FROM 7267' TO 7540', WOB 20-24, RPM 55-65, AVG ROP 22.

06-17-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$21,243	Completion	\$0	Daily Total	\$21,243
Cum Costs: Drilling	\$537,685	Completion	\$10,200	Well Total	\$547,886

MD	7,750	TVD	7,750	Progress	230	Days	8	MW	10.7	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	15:30	9.5	DRILLING FROM 7540' - 7738'.
15:30	16:00	0.5	SERVICE RIG.
16:00	17:00	1.0	DRILL FROM 7738' TO 7750', WOB 18-26, GPM 420, DIFF PSI 126-300, AVG ROP 20 FPH.
17:00	18:00	1.0	CIRCULATE/CONDITION MUD. PUMP SLUG. DROP TOTCO FOR BIT.
18:00	02:00	8.0	POH FOR BIT #2. PU HC 506 Z WITH 6 X 14'S. TIH TO SHOE @ 2027'.
02:00	02:30	0.5	INSTALL ROTATING HEAD AND BREAK CIRC @ 2027'.

02:30 04:30 2.0 TRIP FROM 2027' TO 7700'.
 04:30 05:00 0.5 WASH/REAM FROM 7700' TO 7750'.
 05:00 06:00 1.0 DRILLING FROM 7750' -7770', WOB 14-16, GPM 420.

TRIP OUT OF HOLE PULLED TIGHT FROM 2900' TO 2200', MAX OVERPULL 30,000

FULL CREWS

NO INCIDENTS REPORTED

TEMP 46 DEGREES

06-18-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$30,277	Completion	\$0	Daily Total	\$30,277
Cum Costs: Drilling	\$567,962	Completion	\$10,200	Well Total	\$578,163

MD	8.400	TVD	8.400	Progress	630	Days	9	MW	10.7	Visc	41.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLING FROM 7770' - 8086'.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILLING FROM 8086' - 8400', WOB 16-22, GPM 380- 420, TORQUE 520-650, DIFF PSI 120 - 300, AVG ROP 24.50

LITHOLOGY: 40% SANDSTONE, 10% SHALE, 10% SILTSTONE, 40% CARBSTONE

BG GAS 4200-4500, CONN GAS 4600 TO 7100, HI GAS @ 7751 8028 UNITS

SHOWS AT 7801-7894', 10-15' FLARE, 8088 UNITS, 7905- 8017', 10-15 FLARE, 6334 UNITS

NO INCIDENTS REPORTED

TEMP 54 DEGREES

06-19-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$29,150	Completion	\$0	Daily Total	\$29,150
Cum Costs: Drilling	\$597,112	Completion	\$10,200	Well Total	\$607,313

MD	8.575	TVD	8.575	Progress	175	Days	10	MW	10.9	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRCULATING AND WEIGHTING MUD UP TO 11.4

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLING FROM 8400' - 8575' TD. AVG ROP 15.9 FPH. WOB 18-24. PSI DIFF 60-180. REACHED TD AT 17:00 HRS, 6/19/06. SEGO @ 8411'
17:00	19:30	2.5	CIRCULATE AND WT UP MUD TO 11.0+. CIRCUALTE AT REDUCED PRESSURE OF 1600 PSI. WHILE WEIGHTING UP TORQUE 345. RECIPROCATATE AND ROTATE DRILL STRING.
19:30	20:30	1.0	SHORT TRIP FROM 8575' TO 7500'.
20:30	06:00	9.5	CIRCULATE AND WEIGHT MUD UP TO 11.4. GAS UNITS 5623 ON BOTTOMS UP 30 FOOT FLARE.

LOST 10 BBLS MUD TO FORMATION ON BOTTOMS UP. BUILD TWO 30 BARREL LCM PILLS AND PUMP DOWN HOLE . CIRCUALTING AT REUCED PUMP PSI OF 1000 PSI. ALLOW PILLS TO HEAL HOLE.

CONTINUE RAISING MUD WT TO 11.4 ADDING FIBER SEAL WHILE WEIGHTING UP. REMOVED SHAKER SCREENS TO MAINTAIN LCM IN SYSTEM.

CURRENT MUD WT 11.6 IN AND 11.3+. FLARE 10 TO 15'. CIRCULATING PSI 1280. ADDING FIBER SEAL @ 2 SXS PER 30 MINUTES WHILE WEIGHTING UP.

MUD LOSSES RECORDED 10 BBLS

NO INCIDENTS

TEMP 58 DEGREES

06-20-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$73,604	Completion	\$0	Daily Total	\$73,604
Cum Costs: Drilling	\$670,717	Completion	\$10,200	Well Total	\$680,918
MD	8.575	TVD	8.575	Progress	0
		Days	11	MW	11.7
				Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RD WL

Start	End	Hrs	Activity Description
06:00	09:30	3.5	CIRCULATE AND WEIGHT UP MUD TO 11.7. BACKGROUND GAS 3350-7980 UNITS. FLARE 10-15'.
09:30	10:00	0.5	TRIP OUT OF HOLE FROM 8575' TO 8450' ABOVE TOP OF SEGO FORMATION.
10:00	17:00	7.0	CIRCULATE AND WEIGHT MUD UP TO 12.1 PPG WITH 60 STKS PM, 650 PSI. FLARE 0-6'. FLOW CHECK AND WELL STATIC. PUMP BARITE PILL AND DROP SURVEY. SURVEY DEPTH 8524', 2.5 DEGREES.
17:00	23:00	6.0	TRIP OUT OF HOLE FOR E- LOGS. LAY DOWN MUD MOTOR.
23:00	06:00	7.0	RU SCHLUMBERGER AND RUN IN HOLE WITH PLATFORM EXPRESS WITH DI POLE SONIC. WIRELINE WINCH FAILED AND TOOL FREE FELL WITH WIRELINE ATTACHED TO 7850'. REPAIR CLUTCH ON WIRELINE UNIT AND TENSION UP ON TOOL @ 6000 LBS. FREED TOOL AND PULLING TO SURFACE. TIGHT SPOTS @ 6580', 6556', 6526', 4046'. PULL TOOLS TO SURFACE, CHECK SAME AND LD TOOLS. RIGGING DOWN SHCLUMBERGER.

06-21-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$51,973	Completion	\$0	Daily Total	\$51,973
Cum Costs: Drilling	\$722,690	Completion	\$10,200	Well Total	\$732,891
MD	8.575	TVD	8.575	Progress	0
		Days	12	MW	12.1
				Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TOH FOR LOGS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH RIG DOWN LOGGING TOOLS AND PREPARE FLOOR FOR WIPER TRIP AND RECOVERY CIRCULATION.
07:00	13:00	6.0	PU BUTTON BIT, BIT SUB AND FLOAT. TRIP IN HOLE TO RECOVER AND BREAK CIRCULATION EVERY 10 STANDS TO 3843'. WASH/REAM TO 3905'.
13:00	14:00	1.0	TRIP IN HOLE TO 4089'. TAGGED UP ON STANDOFF. LAY DOWN 2 JOINTS. WASH/REAM THRU TO 4105'. LOST CIRCULATION.
14:00	17:00	3.0	CIRCULATE TO RECOVER CIRCULATION. ADDING WATER AND WEIGHT UP TO 11.8 IN PILL TANK AND SUCTION TANK. RECOVERED CIRCULATION/CONDITION MUD TO 11.8
17:00	18:00	1.0	TRIP IN HOLE TO 6359'. TAGGED ON STANDOFF FROM LOGGING TOOL. SET DOWN 40M, NO ADVANCE. LAY DOWN 2 JOINTS. WASH/REAM TO @ 6422'. CIRCULATE/CONDITION MUD TO 11.8.
18:00	22:00	4.0	TIH TO @ 7736' TAG ON STANDOFF WITH 20,000# DOWN. NO ADVANCED LAY DOWN 2 JOINTS. WASH/REAM 2 JOINTS TO @ 7800'. CIRCULATE/CONDITION MUD TO 11.8 IN AND 11.6 OUT. LOST CIRCULATION ON BOTTOMS UP DUE TO GAS POCKET MAX GAS 7236 UNITS, 40 FT FLARE. RECOVERED CIRCULATION WITH 20 BBLE GAIN. CONTINUE CIRCULATING AND CONDITION MUD TO 11.8 IN AND 11.5 OUT. PICK UP AND FLOW CHECK WELL. WELL STATIC.
22:00	00:00	2.0	TRIP IN HOLE FROM 7800' TO 8362'. TAGGED STANDOFF OF LOGGING TOOLS.

00:00	02:00	2.0 WASH/REAM FROM 8362' TO 8574' PUSHING STANDOFF TO BOTTOM WITH 2000-4000 BIT WEIGHT. TAGGED UP AT 8574'. REACHED TD @ 02:00 AM ON 6/21/06.
02:00	04:00	2.0 CIRCULATE BOTTOMS UP AND CONDITION MUD TO 11.8 PPG. MAX GAS UNITS 7728. FINAL GAS UNITS 450.
04:00	06:00	2.0 PUMP SLUG AND TRIP OUT OF HOLE FOR LOGS.

TOTAL 28.5 HRS TO DATE OF TROUBLE TIME INDUCED BY SHCLUMBERGER DROPPING LOGGING TOOLS TO BOTTOM DUE TO WIRLINE UNIT FAILURE.

TEMP 56 DEGREES

NO INCIDENTS REPORTED

06-22-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$67,461	Completion	\$0	Daily Total	\$67,461
Cum Costs: Drilling	\$787,826	Completion	\$10,200	Well Total	\$798,027

MD	8,575	TVD	8,575	Progress	0	Days	13	MW	11.8	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TIH AFTER LOGGING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TRIP OUT OF HOLE FOR LOGS.
11:00	11:30	0.5	HELD SAFETY MEETING WITH SCHLUMBERGER & RIG CREWS. RIG UP LOGGERS.
11:30	13:00	1.5	RUN LOGS INTO 2500'.
13:00	20:00	7.0	RUN LOGS TO BOTTOM AND LOG. RUN PLATFORM EXPRESS & DI-POLE SONIC: TD-SURFACE.
20:00	21:00	1.0	RIG DOWN LOGGERS.
21:00	05:30	8.5	TRIP IN HOLE.
05:30	06:00	0.5	WASH/REAM TO BOTTOM.

SAFETY MEETING: LOGGING/TRIPPING

TEMP 54 DEG

FULL CREWS

NO ACCIDENTS

TOTAL LOST TIME DUE TO WIRLE-LINE INCIDENT: 34 HOURS

06-23-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$28,335	Completion	\$14,382	Daily Total	\$42,717
Cum Costs: Drilling	\$816,161	Completion	\$24,583	Well Total	\$840,745

MD	8,575	TVD	8,575	Progress	0	Days	14	MW	11.8	Visc	45.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRCULATE FOR LAYING DOWN DRILL STRING. HELD SAFETY MEETING W/LAY DOWN CREW & RIG CREW. RIG UP LAY DOWN CREW.
09:00	18:00	9.0	LAY DOWN DRILL STRING.
18:00	19:30	1.5	HELD SAFETY MEETING WITH CASING CREW & RIG CREW. RIG UP CASING CREW.

19:30 21:45 2.25 RUN 191 JTS (189 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, P110, LTC PRODUCTION CASING. LANDED AT 8553' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 SHOE JOINT SET @ 8507', 1 FLOAT COLLAR SET @ 8505', 51 JOINTS OF 4.5" CASING, 1 MARKER JOINT SET @ 6191', 19 JOINTS OF 4.5" CASING, 71 JOINTS TOTAL. RUN 32 CENTRALIZERS AS FOLLOWS 1- 5' ABOVE SHOE ON JOINT #1, ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT # 62 @ 5742'.

21:45 00:00 2.25 SLIP LATCH ON ELEVATORS WORE OUT. WHILE WAITING ON NEW ELEVATORS TO SHOW UP WE PUT ON CIRCULATING IRON, SET ELEVATOR SLIPS MANUALLY ON CASING & CIRCULATED WHILE RECIPROCATING CASING.

00:00 04:30 4.5 RUN 32 JOINTS OF 4.5" CASING, 1 MARKER JOINT SET @ 3885', 86 JOINTS OF 4.5" CASING, 1 MANDEL HANGER JOINT SET @ 15', & 1 LANDING JOINT SET @ 0.00'. RUN 189 JOINTS OF 4.5" CASING TOTAL. PICKED UP JOINT #190 & TAG BOTTOM WITH 5000#.

04:30 06:00 1.5 RIG DOWN CASING CREW & CIRCULATE FOR CEMENT.

SAFETY MEETING: LAYING DOWN DRILL STRING/RUNNING CASING
TEMP 54 DEG
ONE HAND SHORT ON MORNING TOUR

06-24-2006 Reported By JESSE TATMAN

Daily Costs: Drilling \$25,053 Completion \$129,555 Daily Total \$154,608

Cum Costs: Drilling \$841,214 Completion \$154,138 Well Total \$995,353

MD 8.575 TVD 8.575 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG UP SCHLUMBERGER & CIRCULATE FOR CEMENT. HELD SAFETY MEETING WITH SCHLUMBERGER & RIG CREWS.
07:00	09:00	2.0	PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEMICAL WASH, PUMPED 107 BBLS, 355 SACKS OF LEAD CEMENT, 35.65 POZ G, 4.0% EXTENDER, 2.0% EXPANDING CE, .25% LOST CIRC, .20% ANTIFOAM, .75% FLUID LOSS, .20% RETARDER, 13 PPG, 1.75 CFPS, 9.190 GPS WATER PUMPED LEAD CEMENT @ 8.0 BPM & 1075 PSI. PUMPED 356 BBLS, 1315 SACKS OF 50/50 POZ G, 2.0% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS, .10% ANTIFOAM, 14.10 PPG, 5.96 GPS WATER, 1.29 CFPS, PUMPED TAIL CEMENT @ 8.0 BPM & 500 PSI. DISPLACED AS FOLLOWS: PUMPED 132 BBLS OF DISPLACEMENT WITH 15 GAL, 2% CLAY STABILIZER ADDED. PUMPED 122 BBLS @ 8.0 BPM & 1775 PSI, FINAL 10 BBLS @ 2 BPM & 2250 PSI. BUMPED PLUG @ 09:00 AM WITH 3150 PSI. TESTED FLOATS & FLOATS HELD.
09:00	09:15	0.25	LANDED MANDEL HANGER IN WELLHEAD WITH 90,000#. PRESSURE TESTED MANDEL HANGER TO 5000 PSI.
09:15	10:00	0.75	RIG DOWN CEMENTERS.
10:00	14:00	4.0	CLEAN MUD TANKS. NIPPLE DOWN BOP.
14:00	06:00	16.0	RIG DOWN.

1 HAND SHORT ON MORNING TOUR

NO ACCIDENTS

SAFETY MEETING: CEMENTING/100% TIE OFF

MOVING RIG TO CWU 886-22

TRUCKS ON 6/24/2006

6.8 MILE MOVE

TRANSFERRED 2221 GAL FUEL FROM CWU 868-33X TO CWU 886-22

TRANSFERRED 17 JOINTS, 731' OF 4.5", P-110, LTC CASING TO CWU 886-22

TRANSFERRED 19 JOINTS, 817' OF 4.5", N80, LTC CASING TO CWU 886-22

06:00 18.0 RIG RELEASED @ 14:00 HRS, 6/23/06.

CASING POINT COST \$711.050

06-28-2006 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$3,206	Daily Total	\$3,206
Cum Costs: Drilling	\$841,214	Completion	\$157,344	Well Total	\$998,559

MD	8,575	TVD	8,575	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION RIG

Start	End	Hrs	Activity Description
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06:00	11:00	5.0	MIRU BASIC SERVICE UNIT. ND TREE. PICK UP AND RIH W/2 3/8" TBG TO 1630'. RIG UP SWAB. SWAB FLUID LEVEL TO 1150' IN 9 RUNS. RIG DOWN SWAB. POH, LAY DOWN TBG. NU TREE. RDMOSU.
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06-29-2006 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$43,000	Daily Total	\$43,000
Cum Costs: Drilling	\$841,214	Completion	\$200,344	Well Total	\$1,041,559

MD	8,575	TVD	8,575	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION RIG

Start	End	Hrs	Activity Description
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06:00	6.0	6/26/06: MIRU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 1000'. TOC @ 1150'. RD SCHLUMBERGER.
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07-04-2006 **Reported By** HOOLEY

Daily Costs: Drilling	\$0	Completion	\$3,800	Daily Total	\$3,800
Cum Costs: Drilling	\$841,214	Completion	\$204,144	Well Total	\$1,045,359

MD	8,575	TVD	8,575	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 0.0	Perf : 7990-8233	PKR Depth : 0.0
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Activity at Report Time:

Start	End	Hrs	Activity Description
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12:00	14:00	2.0	MIRU CUTTER WIRELINE. PERFORATE LPR FROM 7990'-91', 8011'-12', 8017'-18', 8035'-36', 8067'-68', 8083'-85', 8100'-01', 8160'-61', 9=8194'-95' & 8231'-33' @ 3 SPF @ 120° PHASING. RDWL. SWIF BHP BUILD UP. WILL RUN BHP GAUGE 7/15/06.
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07-16-2006 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$841,214	Completion	\$204,144	Well Total	\$1,045,359

MD	8,575	TVD	8,575	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 0.0	Perf : 7990-8233	PKR Depth : 0.0
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Activity at Report Time: BHP TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU PLS. RIH WITH BHP GAUGE TO BOTTOM PERF. SET 1 HR & OBTAIN GRADIENTS EACH 1000' OUT OF HOLE. BHP 5029 PSIG. RD PLS.
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07-21-2006 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$19,609	Daily Total	\$19,609
Cum Costs: Drilling	\$841,214	Completion	\$223,753	Well Total	\$1,064,968
MD	8,575	TVD	8,575	Progress	0
Formation : MEASEVERDE		PBTD : 8506.0		Days	19
				MW	0.0
				Visc	0.0
				Perf : 7222-7921	
				PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 1530 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4973 GAL YF125ST+ PAD, 54673 GAL YF125ST+ & YF118ST+ WITH 129616# 20/40 SAND @ 1-6 PPG. MTP 5495 PSIG. MTR 50.1 BPM. ATP 4699 PSIG. ATR 45.8 BPM. ISIP 2756 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7950'. PERFORATED MPR FROM 7690'-91', 7710'-11', 7729'-30', 7745'-46', 7751'-52', 7768'-69', 7775'-76', 7803'-05', 7827'-28', 7874'-75', 7883'-84', 7897'-98' & 7920'-21' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4267 GAL YF125ST+ PAD, 56779 GAL YF125ST+ & YF118ST+ WITH 166845# 20/40 SAND @ 1-6 PPG. MTP 7098 PSIG. MTR 51.0 BPM. ATP 5167 PSIG. ATR 48.4 BPM. ISIP 3165 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7670'. PERFORATED MPR FROM 7449'-50', 7470'-71', 7480'-71', 7492'-93', 7503'-04', 7514'-15', 7553'-55', 7571'-72', 7592'-93', 7609'-11', 7618'-19' & 7643'-44' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST+ PAD, 47350 GAL YF125ST+ & YF118ST+ WITH 192252# 20/40 SAND @ 1-6 PPG. MTP 7386 PSIG. MTR 52.5 BPM. ATP 5130 PSIG. ATR 48.3 BPM. ISIP 2575 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7430'. PERFORATED MPR FROM 7222'-23', 7233'-34', 7244'-45', 7281'-82', 7295'-96', 7306'-07', 7357'-58', 7364'-65', 7373'-74', 7405'-07' & 7411'-12' @ 3 SPF & 120° PHASING. RDWL. SDFN.

07-22-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$369,958	Daily Total	\$369,958
Cum Costs: Drilling	\$841,214	Completion	\$593,711	Well Total	\$1,434,926
MD	8,575	TVD	8,575	Progress	0
Formation : MEASEVERDE		PBTD : 8506.0		Days	20
				MW	0.0
				Visc	0.0
				Perf : 6251 - 8233	
				PKR Depth : 0.0	

Activity at Report Time: DRILL CFPS

Start	End	Hrs	Activity Description
06:00	20:00	14.0	SICP 1530 PSIG. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4968 GAL YF123ST+ PAD, 48,630 GAL YF123ST+ & YF118ST+ WITH 187,932 # 20/40 SAND @ 1-6 PPG. MTP 5936 PSIG. MTR 50.6 BPM. ATP 4452 PSIG. ATR 47.3 BPM. 2430 ISIP PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7200'. PERFORATE UPR FROM 6938'-6939', 6970'-6971', 6980'-6981', 7013'-7014', 7025'-7027', 7059'-7060', 7071'-7072', 7080'-7081', 7097'-7098', 7110'-7111', 7143'-7144', 7177'-7179'. @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD, 48,267 GAL YF123ST+ & YF118ST+ WITH 188,876 # 20/40 SAND @ 1-6 PPG. MTP 6662 PSIG. MTR 50.6 BPM. ATP 4461 PSIG. ATR 48.0 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6900'. PERFORATE UPR FROM 6635'-6636', 6646'-6647', 6676'-6678', 6692'-6694', 6742'-6743', 6755'-6756', 6767'-6768', 6788'-6789', 6847'-6848', 6863'-6864', 6872'-6874'. @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD, 44,617 GAL YF123ST+ & YF118ST+ WITH 166,315 # 20/40 SAND @ 1-6 PPG. MTP 5573 PSIG. MTR 50.4 BPM. ATP 4217 PSIG. ATR 48.1 BPM. ISIP 2020 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6600'. PERFORATE UPR FROM 6251'-6252', 6295'-6296', 6329'-6330', 6349'-6350', 6366'-6367', 6410'-6411', 6419'-6420', 6430'-6431', 6516'-6518', 6541'-6543', 6560'-6561', 6582'-6583'. @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF123ST+ PAD, 49,540 GAL YF123ST+ & YF118ST+ WITH 190,292 # 20/40 SAND @ 1-6 PPG. MTP 6033 PSIG. MTR 51.5 BPM. ATP 3933 PSIG. ATR 45.3 BPM. ISIP 1960 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 6215'. BLEED PSIG OFF. SWI. RDMO CUTTERS. SDFD.

07-26-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$27,458	Daily Total	\$27,458
Cum Costs: Drilling	\$841,214	Completion	\$621,169	Well Total	\$1,462,384
MD	8,575	TVD	8,575	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8506.0	Perf : 6251 - 8233	PKR Depth : 0.0		

Activity at Report Time: MIRUCU - DRILL OUT PLUGS

Start	End	Hrs	Activity Description
07:00	15:30	8.5	HOLD SAFETY MTG. MIRUCU. ND FRAC VALVE, NU 4" 10K BOPE. MU 3 7/8 BIT AND POBS. 1 JT, 2 3/8 XN NIPPLE. TALLY AND PU 2 3/8 4.7#, N-80 TBG. RIH TO 6179'. TAGGED SAND. RU TO DRILL. PRESSURE TEST FLOW BACK LINES. SWIFN.

07-27-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$9,917	Daily Total	\$9,917
Cum Costs: Drilling	\$841,214	Completion	\$631,086	Well Total	\$1,472,301
MD	8,575	TVD	8,575	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8373.0	Perf : 6251 - 8233	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6215', 6600', 6900', 7200', 7430' & 7670' & 7950'. RIH. CLEANED OUT TO PBTD @ 8373'. LANDED TBG AT 6219' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS ON 16/64" CHOKE. FTP 1950 PSIG. CP 2600 PSIG. 40 BFPH. RECOVERED 575 BLW. 8961 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'
 1 JT 2-3/8" 4.7# N80 TBG 31.17'
 XN NIPPLE 1.10'
 197 JTS 2-3/8" 4.7# N80 TBG 6171.04'
 BELOW KB 15.00'
 LANDED @ 6219.31' KB

07-28-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,190	Daily Total	\$2,190
Cum Costs: Drilling	\$841,214	Completion	\$633,276	Well Total	\$1,474,491
MD	8,575	TVD	8,575	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8373.0	Perf : 6251 - 8233	PKR Depth : 0.0		

Activity at Report Time: FLOW FRAC BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 2050 PSIG, CP- 2900 PSIG. 30 BFPH. RECOVERED 735 BBLS, 8226 BLWTR.

07-29-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,190	Daily Total	\$2,190
Cum Costs: Drilling	\$841,214	Completion	\$633,276	Well Total	\$1,474,491
MD	8,575	TVD	8,575	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8373.0	Perf : 6251 - 8233	PKR Depth : 0.0		

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 2000 PSIG, CP 2800 PSIG. 23 BFPH, RECOVERED 583 BBLS, 7643 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 7/28/06

08-15-2006 Reported By RANCE RASMUSSEN

Daily Costs: Drilling	\$0	Completion	\$2,190	Daily Total	\$2,190
Cum Costs: Drilling	\$841,214	Completion	\$633,276	Well Total	\$1,474,491
MD	8,575	TVD	8,575	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8373.0	Perf : 6251 - 8233	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2850 & CP: 2900 PSI. TURNED WELL OVER TO QUESTAR SALES AT 11:00 AM, 8/14/06. FLOWED 1475 MCFD RATE ON 10/64" CHOKE.

08-16-2006 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$841,214	Completion	\$633,276	Well Total	\$1,474,491
MD	8,575	TVD	8,575	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8373.0	Perf : 6251 - 8233	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1113 MCFD, 15 BC & 85 BW IN 24 HRS ON 10/64" CK. FTP 2400 PSIG & CP 2800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. U-0336			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. . Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator EOG Resources, Inc.						7. Unit or CA Agreement Name and No. Chapita Wells Unit			
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202				3a. Phone No. (include area code) 303-824-5526		8. Lease Name and Well No. Chapita Wells Unit 868-33X			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 850' FSL & 1970' FEL (SW/SE) 39.987558 LAT 109.329522 LON At top prod. interval reported below Same At total depth Same						9. AFI Well No. 43-047-37667			
10. Field and Pool, or Exploratory Natural Buttes/Mesaverde						11. Sec., T., R., M., on Block and Survey or Area Sec. 33-T9S-R23E			
12. County or Parish Uintah County						13. State UT			
14. Date Spudded 01/27/2006		15. Date T.D. Reached 06/19/2006		16. Date Completed 08/14/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5324' NAT GL			
18. Total Depth: MD 8575' TVD		19. Plug Back T.D.: MD 8373 TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/VDL/GR/CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2027		725 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8554		1670 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6219								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		6251	8233	7990-8233			3/spf		
B)				7690-7921			2/spf		
C)				7449-7644			2/spf		
D)				7222-7412			3/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7990-8233		59,811 GALS GELLED WATER & 129,616# 20/40 SAND							
7690-7921		61,211 GALS GELLED WATER & 166,845# 20/40 SAND							
7449-7644		52,473 GALS GELLED WATER & 192,252# 20/40 SAND							
7222-7412		53,763 GALS GELLED WATER & 187,932# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2006	08/20/2006	24	→	8	770	151			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64"	2200	2700	→						PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6251	8233		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River Sego	4276 4822 5506 6027 6155 6235 7169 7906 8404

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

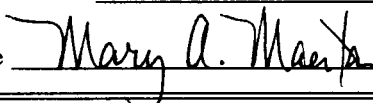
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. MaestasTitle Regulatory Assistant

Signature

Date 12/05/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 868-33X - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6938-7179	2/spf
6635-6874	2/spf
6251-6583	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6938-7179	53,384 GALS GELLED WATER & 188,876# 20/40 SAND
6635-6874	49,725 GALS GELLED WATER & 166,315# 20/40 SAND
6251-6583	54,654 GALS GELLED WATER & 190,292# 20/40 SAND

Perforated the Lower Price River from 7990-7991', 8011-8012', 8017-8018', 8035-8036', 8067-8068', 8083-8085', 8100-8101', 8160-8161', 8194-8195' & 8231-8233' w/ 3 spf.

Perforated the Middle Price River from 7690-7691', 7710-7711', 7729-7730', 7745-7746', 7751-7752', 7768-7769', 7775-7776', 7803-7805', 7827-7828', 7874-7875', 7883-7884', 7897-7898' & 7920-7921' w/ 2 spf.

Perforated the Middle Price River from 7449-7450', 7470-7471', 7480-7481', 7492-7493', 7503-7504', 7514-7515', 7553-7555', 7571-7572', 7592-7593', 7609-7611', 7618-7619' & 7643-7644' w/ 2 spf.

Perforated the Middle Price River from 7222-7223', 7233-7234', 7244-7245', 7281-7282', 7295-7296', 7306-7307', 7357-7358', 7364-7365', 7373-7374', 7405-7407' & 7411-7412' w/ 3 spf.

Perforated the Upper Price River from 6938-6939', 6970-6971', 6980-6981', 7013-7014', 7025-7027', 7059-7060', 7071-7072', 7080-7081', 7097-7098', 7110-7111', 7143-7144' & 7177-7179' w/ 2 spf.

Perforated the Upper Price River from 6635-6636', 6646-6647', 6676-6678', 6692-6694', 6742-6743', 6755-6756', 6767-6768', 6788-6789', 6847-6848', 6863-6864' & 6872-6874' w/ 2 spf.

Perforated the Upper Price River from 6251-6252', 6295-6296', 6329-6330', 6349-6350', 6366-6367', 6410-6411', 6419-6420', 6430-6431', 6516-6518', 6541-6543', 6560-6561' & 6582-6583' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**850' FSL & 1,970' FEL (SWSE)
Sec. 33-T9S-R23E 39.987558 LAT 109.329522 LON**

5. Lease Serial No.

U-0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 868-33X

9. API Well No.

43-047-37667

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

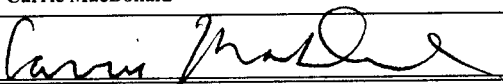
The reserve pit for the referenced location was closed on 9/28/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

02/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 12 2007

DIV. OF OIL, GAS & MINING



February 15, 2007

43-047-37667
33 9 s 23e
EOG Resources, Inc.
600 Seventeenth St., Ste. 1100 N
Denver, CO 80202
(303) 572-9000
Fax (303) 824-5400

Utah Division of Oil, Gas & Mining
1594 West North Temple
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: CWU #868-33X
T09S-R23E-Sec.33
Uintah, Utah

Gentlemen:

Enclosed herewith are the following logs and data associated with the subject well:

Platform Express Triple Combo Gamma Ray
Platform Express Array Induction
Platform Express Microlog
Platform Express Compensated Neutron Lithology Density
Cement Bond Log Temperature Log Gamma Ray Collar Log
RST Sigma Log Temperature Gamma Ray – Collar Log
Dipole Sonic Imager

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Delores Montoya
Exploration & Operations Senior Secretary
Denver Office

Enc.
Cc: Well File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR
Gasco Production Company

3. ADDRESS OF OPERATOR:
8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112 PHONE NUMBER (303) 483-0044

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1806' FNL & 524' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 2 10S 18

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-26968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:
NA

8. WELL NAME and NUMBER:
Uteland State 12-2-10-18

9. API NUMBER:
4304737677

10. FIELD AND POOL, OR WILDCAT:
WC

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/2/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was started on production on 4/2/2007

NAME (PLEASE PRINT) Beverly Walker

TITLE Engineering Tech

SIGNATURE

DATE 4/5/2007

(This space for State use only)

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APR 09 2007

CONFIDENTIAL

Gasco Production Company

Uteland State 12-2-10-18

SW NW of Section 2-T9S-R18E

Uintah County Utah,

043-047-37677

Drlg CWC: \$1,358,148
Battery and const est: DC \$92075 CC \$1,450,223
TOC inside surface csg.

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APR 11 2007

Completion:

DIV. OF OIL, GAS & M.

- 3/28/07 Rig up JW Wireline and CCL/Gamma/Bond log. Shows good to fair bond into surface pipe. Rig up B&C quick test and pressure test well to 9500 psi, tested good. Pick up Guns for stage #1 and RIH. **Perforate Spring Canyon from 12,193-12,208'**. Rig down wireline and close well in. DC \$ 10,832 (CR)
- 3/29/07 Rig up Superior well service, frac cat computers down. Unable to make repairs on location. New frac van coming from Farmington, NM.
- 3/30/07 Repaired computers. Fd 1930 SICP after perforating. Broke dn **Spring Canyon** perfs @ 6300 psi @ 4.2 bpm. ISIP 5525. FG .89. Calc 18 holes open / 24. Gel fraced w/ 38,500# 20-40 Tempered HS, and 51,800# 20-40 Versaprop, using 1478 bbls BHT-1 gel. Flushed w/ 180 bbls. ISIP 5855. FG .91. Opened well up to FB @ 10:15 AM, on 12/64" ck, w/ 5400 SICP. Cleaned well up to pit. RIH w/ plug and guns to perf Stage 2 – **Kenilworth – Aberdeen**. Set FTFP #1 @ 12106'. Tested plug to 5500 psi (1000# over). Perforated f/ **11965 – 68', 12023 – 26', 12086 – 90'**. Fd 4500 SICP. Broke dn perfs @ 7240 psi @ 4.3 bpm. Pumped pre-pad w/ scale chem. Very tight. 9000 psi @ 15 bpm. ISIP 5404. FG .88. Pumped 2000# slug of 1/4# sd scour. Little help. Kept inching up rate and slowly got better rate. Screened out to 9900 psi (instantly) w/ 13,530# sd in perfs and 18,800# in csg and pumps, and 968 bbls 25# and 20# BHT gel. 2 ppg sd in perfs. Max rate 28.5 bpm @ 7900 psi. Opened well up to FB @ 6:55 PM, w/ 6800 SICP, on 12/64" ck. Flowback plugged off at wellhead, near bottoms up. Shut in and tried to surge free, no success. Will need to pump and surge when frac crew arrives. Continued to try to surge for night. Flowed back 499 bbls in 7 1/4 hrs. TR 499. BLWTR 1947. (SCE)
- 3/31/07 Wellhead still plugged off. RU lube and try to GIH w/ sinker bar. Stacked out in wellhead. RU Superior and pumped plug dn csg w/ 2 bbls. Try to FB. Pump dn again w/ 5 bbls and keep pumping while flowing to

pit. Was able to get sd plug loose this time. Flowed well back while rigging up "Perf only" guns. Left flowing on 12/64" ck while RIH w/ guns. Perforated f/ 11746 – 52', 11779- 84', 11862 – 70', 3 spf. RIH w/ plug and guns for Stage 3 – Desert / Grassy. Set FTFP #2 @ 11683'. Psi tested to 5500 psi, ok. Shot f/ 11562 – 64', 11604 – 07', 11664 – 68', 3 spf. Fd 4365 SICP. Broke dn perfs @ 5600 psi @ 5.9 bpm. ISIP 4680. FG .84. Calc 22 holes open / 27. Hybrid fraced w/ 9600# 20-40 white sd, and 113,500# 20-40 Temp HS, and 28,300# 20-40 Versaprop, using 2834 bbls linear and BHT 1 20# gel. Flushed w/ 171 bbls. ISIP 5115. FG .87. Left well SI and RIH w/ plug and guns to perf Stage 4 – Lower Mesaverde I. Set FTFP#3 @ 11270'. Psi test plug to 5600 psi. Bled off and held 100 psi, over, and perforated f/ 11128 – 32', 11225 – 29', 3 spf. Fd _ SICP. Broke dn perfs @ 6749 psi @ 5.7 bpm. ISIP 4718. FG .85. Tight. Finally able to get to 43 bpm, during 3 ppg stg. Hybrid fraced Stage 4 w/ 6900# 20-40 white, and 81,500# 20-40 Temp HS, using 2083 bbls linear and BHT 1 gel. Flushed w/ 164 bbls. ISIP 4836. FG .86. Opened well up to FB @ 9:00 PM, on 12/64" ck, w/ 4800 SICP. (SCE)

- 4/1/07 Well flowing this AM @ 2900 psi on a 14/64 ck, flowed 795 bbls in 8 ¾ hrs. TA 1294, BLWTR 6069 bbls. Close well in and rig up JW wireline, RIH w/ plug and guns. Set FTFP #4 @ 10,808' and pressure test to 5300 psi. bleed well down to 4500 psi and perf Stage #5 Lower Mesaverde II @ 10,431-34', 10,581-84', 10,626-30', 10,790-93'. POOH w/ wireline and rig up Superior well service. Unable to frac well, Blender was broke down. Call mechanic and E-Tech to fix unit, unable to fix unit. New unit will be available from Texas Monday A.M. turn well over to flow back and SDFD. (CR SCE)
- 4/2/07 Well flowing this AM w/ 3100 FCP on 16/64" ck. Made 1173 bbls in 17.5 hrs. TR 2467. BLWTR 4896.
- 4/3/07 Well flowing this AM w/ 2100 FCP on 16/64" ck. Made 1801 bbls in 21.75 hrs. TR 4268. BLWTR 3095. RIH w/ FTFP #5 and set @ 10806', just on top of #4. Fired up frac pumps and found out that new blender still isn't working. SD until repairs can be made. Put well back on FB. (SCE and CR)
- 4/4/07 Well flowing dn line this AM at +- 400 MCFD w/ 2350 FCP, on 12/64' ck. Made 721 bbls in 17 hrs. TR 4989. BLWTR 2374. Put well dn line to sales at 8:00 PM, 4/2/07. Will sell gas until Superior has repaired equipment, and is ready to frac stg 5 and 6. (SCE)
- 4/5 and 4/6 Well on production, dn line.
- 4/7/06 Good Fri. As of 7:00 AM, TR 6721. BLWTR 642. RIH and set FTFP #6 on top of 4 and 5 @ 10803'. Fd 2285 SICP. Pumping into perfs @ 4900

psi @ 10 bpm. ISIP 4690. FG .87. Calc 24 holes open / 39. Hybrid fraced w/ 11600# 20-40 white, and 141700# 20-40 Temp HS, and 30,000# Optiprop, using 3308 bbls linear and BHT 1 gel. ISIP 4731. FG .88. RIH w/ guns to shoot **"Perf Only" Upper Mesaverde. Perf f/ 9574 – 9584'.** RIH w/ plug and guns to perf Stage 6 - **Dark Canyon.** Perforate f/ **8900 – 8908'.** Fd 4312 SICP. Broke dn perfs @ 6990 psi @ 4.9 bpm. ISIP 3670. FG .84. Hybrid fraced Stg 6 w/ 104,000# 20-40 white, 24,200# 20-40 SB Excell, 8000# 20-40 Optiprop, using 2504 bbls 18 and 20# BHT1 and linear gel. Flushed w/ 130.8 bbls. ISIP 4326. FG .92. Opened well up to FB @ 4:15 PM, w/ 4400 SICP, on 12/64" ck. 7:00 AM, 4/8/07, well flowing back w/ 2100 FCP on 16/64" ck. Made 1521 bbls in 14 ³/₄ hrs. TR 8242. BLWTR 4933. (SCE) DC perf=61618, frac=586,553 CWC \$2,109,226

4/8/07

Put well dn line @ 1:00 PM, w/ 1900 FCP, on 12/64" ck. Made 387 bbls in 6 hrs. TR 8629. BLWTR 4546. **Final Report**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 100N
Denver, Colorado 80202

October 12, 2007

Re: Consolidated Mesaverde Formation PA
"A-B-D-E-F-G-H-I-J-K-L-M-N-P" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P", Chapita Wells Unit, CRS No. UTU63013AI, AFS No. 892000905AI, is hereby approved effective as of August 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Wasatch Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P" results the addition of 400.00 to the participating area for a total of 9,754.69 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
1063-24	43-047-37043	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 24-9S-22E	UTU0282
928-24	43-047-36342	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 24-9S-22E	SL071756
866-33	43-047-35224	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 33-9S-23E	UTU0336
868-33X	43-047-37667	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 33-9S-23E	UTU0336
877-34	43-047-35401	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 34-9S-23E	UTU37943

from 15174

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-D-E-F-G-H-I-J-K-L-M-N-P", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

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OCT 17 2007

Enclosure

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36342	CWU 928-24		NWSE	24	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15353	13650	4/29/2006		8/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35224	CWU 866-33		SWNE	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15169	13650	1/31/2006		8/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37667	CWU 868-33X		SWSE	33	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15174	13650	1/27/2006		8/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

12/26/2007

Title

Date

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DEC 26 2007

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